

This appendix establishes modifications to the FERC approved NERC standard PRC-016-1 for its specific application in New Brunswick. This appendix must be read with PRC-016-1 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

- 1. Title: Remedial Action Scheme Misoperations**
- 2. Number:** PRC-016-1
- 3. Purpose:** No New Brunswick modifications
- 4. Applicability:**
 - 4.1.** No New Brunswick modifications
 - 4.2.** No New Brunswick modifications
 - 4.3.** No New Brunswick modifications
- 5. Effective Date:** No New Brunswick modifications

B. Requirements

- R1.** The Transmission Owner, Generator Owner, and Distribution Provider that owns a RAS shall analyze its RAS operations and maintain a record of all misoperations in accordance with the Regional RAS review procedure specified in NERC Reliability Standard PRC-012-1_R1.
- R2.** No New Brunswick modifications
- R3.** The Transmission Owner, Generator Owner, and Distribution Provider that owns a RAS shall provide documentation of the misoperation analyses and the corrective action plans to NPCC and NERC on request (within 90 calendar days) as directed by the New Brunswick Energy and Utilities Board.

C. Measures

- M1.** The Transmission Owner, Generator Owner, and Distribution Provider that owns a RAS shall have evidence it analyzed RAS operations and maintained a record of all misoperations in accordance with the NPCC RAS review procedure specified in NERC Reliability Standard PRC-012-1_R1.
- M2.** No New Brunswick modifications
- M3.** The Transmission Owner, Generator Owner, and Distribution Provider that owns a RAS shall have evidence it provided documentation of the misoperation analyses and the corrective action plans to NPCC and NERC on request (within 90 calendar days) as directed by the New Brunswick Energy and Utilities Board.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

New Brunswick Energy and Utilities Board

1.2. Compliance Monitoring Period and Reset Time Frame

No New Brunswick modifications

1.3. Data Retention

No New Brunswick modifications

1.4. Additional Compliance Information

No New Brunswick modifications

2. Levels of Non-Compliance

2.1. Level 1: No New Brunswick modifications

2.2. Level 2: No New Brunswick modifications

2.3. Level 3: No New Brunswick modifications

2.4. Level 4: No New Brunswick modifications

E. Regional Differences

No New Brunswick modifications

Version History

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	07/12/16	10/01/17	1. Revised Sections B and C to replace "Regional Reliability Organization" with "NPCC" 2. Revised Sections B and C to clarify that the named standards are not NBEUB approved standards 3. Revised Sections B and C to add "as directed by the New Brunswick Energy and Utilities Board" 4. Revised Section D to clarify the	Approved Under NBEUB Matter 323

NB Appendix
PRC-016-1-NB-0 - Remedial Action Scheme Misoperations

			NBEUB as the entity having the compliance monitoring responsibility for NB	